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DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Free Flow Power Corporation

Project No. 13346-003

Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. Type of Application: Original Major License
- b. Project No.: P-13346-003
- c. Date filed: December 3, 2012
- d. Applicant: Free Flow Power Corporation (Free Flow Power), on behalf of its subsidiary PayneBridge, LLC
- e. Name of Project: Williams Dam Water Power Project
- f. Location: At the existing Williams dam owned by the Indiana Department of Natural Resources on the East Fork White River in Lawrence County, Indiana. No federal lands are occupied by the project works or located within the project boundary.
- g. Filed Pursuant to: Federal Power Act, 16 USC 791 (a) - 825(r)
- h. Applicant Contact: Ramya Swaminathan, Chief Operating Officer, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114; or at (978) 283-2822.

Daniel Lissner, General Counsel, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114; or at (978) 283-2822.

Alan Topalian, Regulatory Attorney, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114; or at (978) 283-2822.
- i. FERC Contact: Aaron Liberty at (202) 502-6862 or by email at Aaron.Liberty@ferc.gov.

j. The Scoping Document (SD) issued on April 26, 2013, specified May 27, 2013, as the deadline for filing scoping comments for the Williams Dam Water Power Project. The deadline for filing SD comments is being extended for a 30-day period from the issuance date of this notice. Therefore, the revised deadline for filing SD comments is: June 28, 2013.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. The proposed Williams Dam Water Power Project would be located in Lawrence County, Indiana at the existing Williams dam on the East Fork White River. The 21.3-foot-high, 294-foot-long Williams dam is currently owned by the Indiana Department of Natural Resources and impounds a 553-acre reservoir at a normal pool elevation of 472.2 North American Vertical Datum of 1988 (NAVD 88). In addition to the dam, proposed project facilities would include: (1) an 80-foot-long, 21.5-foot-high, 100-foot-wide intake structure with trashracks having 3-inch clear bar spacing; (2) a 126-foot-long, 81-foot-wide powerhouse integral to the dam; (3) four turbine-generator units with a combined installed capacity of 4.0 megawatts; (4) a 40-foot by 40-foot substation; (5) a 265-foot-long, three-phase, 12.5-kilovolt overhead transmission line connecting the project's substation to local utility distribution lines; and (6) other appurtenant facilities.

The proposed project would operate in a run-of-river mode and the water surface elevation of the impoundment would be maintained at the existing normal pool elevation

(crest of the dam spillway) or above. The average annual generation would be about 17,850 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Scoping Process

The Commission staff intends to prepare a single Environmental Assessment (EA) for the Williams Dam Water Power Project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, we are soliciting comments, recommendations, and information, on the SD issued on April 26, 2013.

Copies of the SD outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of the SD may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: May 29, 2013.

Kimberly D. Bose,
Secretary.